

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/02/130

ISSUE DATE 27-04-2018
DUE DATE 05-05-2018

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 29.01.2018 to 04.02.2018. (Week No.45/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-45/FY17-18.

The Account is uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "**Delhi Transco Ltd.-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No. CORP-0000141)**" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note :
1. DSM Account (infirm power) of MSW Solutions Limited BAWANA is also issued w.e.f. 09 July 2016 (week 15, FY-16-17)
 2. The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
 3. DSM Account of MSW Solution Limited Bawana is now no longer to be maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 w.e.f. 10 Jan 2017
 4. DSM Account (infirm power) of EDWPCL is issued w.e.f. 21 Oct 2015 (week 30, FY-15-16) as decided in 18th GCC dated 22.09.17
 5. As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f. 28.04.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T), SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO), DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
29.01.2018 to 04.02.2018(Week 45/17-18)**

ISSUE DATE

27-04-2018

Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

29.01.2018 to 04.02.2018(Week 45/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
29	52.796050	52.699970	-0.09608	1.01325	0.33193	-0.12835	1.21683
30	50.228966	49.817608	-0.411358	-9.42664	0.38821	0.23091	-8.80752
31	49.566716	48.769539	-0.797177	-7.70363	0.81138	0.25694	-6.63531
1	48.116843	46.888858	-1.227985	-16.32901	0	0.19592	-16.13309
2	44.627087	43.970681	-0.656406	-13.52792	0	0.47542	-13.05250
3	43.192262	42.267961	-0.924301	-18.00845	0	0.00507	-18.00338
4	42.303781	42.669498	0.365717	11.02584	0.0358	-0.18173	10.87991
	330.831705	327.084115	-3.747590	-52.95656	1.56732	0.85418	-50.53506

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.23277	0.00000	0.00000	-1.23277
2	RPH	-1.54783	0.00000	0.00000	-1.54783
3	G.T.STN.	-0.88916	0.00000	0.04411	-0.84505
	IPGCL	-3.66976	0.00000	0.04411	-3.62565
4	PRAGATI GT	-1.74561	0.00000	0.01265	-1.73296
5	BAWANA	0.00000	8.47658	1.41101	9.88758
	PPCL	-1.74561	8.47658	1.42365	8.15462
6	BTPS	0.00000	7.11027	0.00000	7.11027
7	BYPL	-0.77708	0.00000	1.01104	0.23396
8	BRPL	0.00000	66.24364	15.09356	81.33721
9	TPDDL	-10.45275	0.00000	9.41570	-1.03705
10	NDMC	-62.08273	0.00000	0.00000	-62.08273
11	MES	0.00000	21.60430	0.00000	21.60430
	TOTAL	-78.72792	103.43479	26.98806	51.69494

Note

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.01.2018 to 04.02.2018(Week 45/17-18)

ISSUE DATE

27-04-2018

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.23277	0.00000	-1.23277
2	RPH	1.54783	0.00000	-1.54783
3	G.T.STN.	0.84505	0.00000	-0.84505
A)	IPGCL	3.62565	0.00000	-3.62565
4	PRAGATI GT	1.73296	0.00000	-1.73296
5	Bawana	0.00000	9.88758	9.88758
B)	PPCL	1.73296	9.88758	8.15462
6	BTPS	0.00000	7.11027	7.11027
7	BYPL	0.00000	0.23396	0.23396
8	BRPL	0.00000	81.33721	81.33721
9	TPDDL	1.03705	0.00000	-1.03705
10	NDMC	62.08273	0.00000	-62.08273
11	MES	0.00000	21.60430	21.60430
C)	Total Delhi Deviation Amount	68.47839	120.17332	51.69494
12	Regional Deviation NRPC	0.00000	50.53506	50.53506

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.11

(i) Actual drawal from the grid in MUs

327.084115

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.042999
(b) GT	12.196015
(c) Pargati	45.109086
(d) BTPS	-0.378588
(e) Bawana	68.057303
(f) MSW Bawana	0.907221
(g) EDWPCL	-0.056458
Total	125.791580

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

452.875695

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	144.771319
(b) BRPL	180.637384
(c) BYPL	96.930483
(d) NDMC	20.890953
(e) MES	4.605135
(f) IP	0.001486
Total	447.836760

(v) Avg. Trans. Loss ((v)-(iv)) in Mus

5.038935

(vi) Trans. Loss((v)*100/(iii)) in %

1.11

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.01.2018 to 04.02.2018(Week 45/17-18)**

ISSUE DATE

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	21.625666	21.308491	-0.31718	-5.61038	0.60376	-5.00661
30-Jan-18	22.128634	21.664142	-0.46449	-9.43587	0.00000	-9.43587
31-Jan-18	21.871296	21.340413	-0.53088	-8.26484	0.35433	-7.91051
1-Feb-18	20.009911	21.142257	1.13235	25.32290	6.59369	31.91659
2-Feb-18	21.182160	21.260345	0.07819	4.30438	1.85601	6.16039
3-Feb-18	19.691234	18.895343	-0.79589	-13.44242	0.00000	-13.44242
4-Feb-18	19.411886	19.160330	-0.25156	-3.32652	0.00791	-3.31861
Total	145.920787	144.771319	-1.14947	-10.45275	9.41570	-1.03705

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	27.179930	27.060422	-0.11951	-2.50179	0.00000	-2.50179
30-Jan-18	26.695134	26.611842	-0.08329	-2.55538	0.02012	-2.53525
31-Jan-18	26.702672	26.606910	-0.09576	3.60294	0.45444	4.05738
1-Feb-18	27.289446	25.797169	-1.49228	-21.75306	0.00000	-21.75306
2-Feb-18	24.644929	25.730774	1.08584	22.63412	2.18822	24.82235
3-Feb-18	23.589231	24.893349	1.30412	29.63248	4.11866	33.75114
4-Feb-18	21.785379	23.936918	2.15154	37.18433	8.31212	45.49644
Total	177.886721	180.637384	2.75066	66.24364	15.09356	81.33721

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	13.672425	14.079266	0.40684	10.12962	0.11177	10.24139
30-Jan-18	13.330082	13.793674	0.46359	11.59016	0.05531	11.64547
31-Jan-18	14.273806	14.413991	0.14019	4.13699	0.81584	4.95283
1-Feb-18	14.232419	14.029706	-0.20271	-1.80388	0.00542	-1.79845
2-Feb-18	14.325051	13.859818	-0.46523	-9.54170	0.00165	-9.54005
3-Feb-18	13.883753	13.542198	-0.34156	-5.73149	0.02104	-5.71045
4-Feb-18	14.018625	13.211830	-0.80680	-9.55678	0.00000	-9.55678
Total	97.736161	96.930483	-0.80568	-0.77708	1.01104	0.23396

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	3.514046	3.294734	-0.21931	-4.94571	0.00000	-4.94571
30-Jan-18	3.623506	3.259731	-0.36378	-9.16362	0.00000	-9.16362
31-Jan-18	3.420319	3.187204	-0.23312	-4.80103	0.00000	-4.80103
1-Feb-18	3.527367	3.067786	-0.45958	-8.36146	0.00000	-8.36146
2-Feb-18	3.942206	2.987662	-0.95454	-15.10355	0.00000	-15.10355
3-Feb-18	3.329918	2.652047	-0.67787	-13.33194	0.00000	-13.33194
4-Feb-18	2.853087	2.441789	-0.41130	-6.37540	0.00000	-6.37540
Total	24.210449	20.890953	-3.31950	-62.08273	0.00000	-62.08273

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	0.438627	0.778760	0.34013	8.25430	0.00000	8.25430
30-Jan-18	0.482374	0.727356	0.24498	6.71682	0.00000	6.71682
31-Jan-18	0.435300	0.677428	0.24213	6.42497	0.00000	6.42497
1-Feb-18	0.619502	0.656652	0.03715	0.87497	0.00000	0.87497
2-Feb-18	0.648579	0.622801	-0.02578	-0.46913	0.00000	-0.46913
3-Feb-18	0.602686	0.570587	-0.03210	-0.83014	0.00000	-0.83014
4-Feb-18	0.551688	0.571551	0.01986	0.63252	0.00000	0.63252
Total	3.778757	4.605135	0.82638	21.60430	0.00000	21.60430

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	0.008400	0.000178	-0.00822	-0.19337	0.00000	-0.19337
30-Jan-18	0.008400	0.000291	-0.00811	-0.20541	0.00000	-0.20541
31-Jan-18	0.008400	0.000150	-0.00825	-0.18591	0.00000	-0.18591
1-Feb-18	0.008400	0.000147	-0.00825	-0.15822	0.00000	-0.15822
2-Feb-18	0.008400	0.000397	-0.00800	-0.17006	0.00000	-0.17006
3-Feb-18	0.008400	0.000177	-0.00822	-0.18254	0.00000	-0.18254
4-Feb-18	0.008400	0.000146	-0.00825	-0.13726	0.00000	-0.13726
Total	0.058800	0.001486	-0.05731	-1.23277	0.00000	-1.23277

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	2.946000	2.974798	0.02880	-0.54542	0.01333	-0.53209
30-Jan-18	2.828250	2.831079	0.00283	0.09610	0.00000	0.09610
31-Jan-18	0.893750	0.893093	-0.00066	0.04259	0.00000	0.04259
1-Feb-18	0.892000	0.890840	-0.00116	0.06266	0.00000	0.06266
2-Feb-18	2.732500	2.757962	0.02546	-0.49886	0.03078	-0.46808
3-Feb-18	0.983250	0.981520	-0.00173	0.02575	0.00000	0.02575
4-Feb-18	0.864150	0.866723	0.00257	-0.07199	0.00000	-0.07199
Total	12.139900	12.196015	0.05611	-0.88916	0.04411	-0.84505

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	-0.016800	-0.006620	0.01018	-0.22967	0.00000	-0.22967
30-Jan-18	-0.016800	-0.006500	0.01030	-0.23685	0.00000	-0.23685
31-Jan-18	-0.016800	-0.006077	0.01072	-0.22372	0.00000	-0.22372
1-Feb-18	-0.016800	-0.006266	0.01053	-0.19872	0.00000	-0.19872
2-Feb-18	-0.016800	-0.005942	0.01086	-0.22717	0.00000	-0.22717
3-Feb-18	-0.016800	-0.005872	0.01093	-0.23871	0.00000	-0.23871
4-Feb-18	-0.016800	-0.005722	0.01108	-0.19298	0.00000	-0.19298
Total	-0.117600	-0.042999	0.07460	-1.54783	0.00000	-1.54783

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
29.01.2018 to 04.02.2018(Week 45/17-18)**

ISSUE DATE

27-04-2018

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	6.592500	6.612054	0.01955	-0.64596	0.00000	-0.64596
30-Jan-18	6.480000	6.493242	0.01324	-0.42502	0.00000	-0.42502
31-Jan-18	6.480000	6.493902	0.01390	-0.08678	0.00000	-0.08678
1-Feb-18	6.480000	6.498150	0.01815	-0.37165	0.00000	-0.37165
2-Feb-18	6.632500	6.619650	-0.01285	0.22644	0.01265	0.23909
3-Feb-18	6.460000	6.471030	0.01103	-0.20732	0.00000	-0.20732
4-Feb-18	5.903250	5.921058	0.01781	-0.23533	0.00000	-0.23533
Total	45.028250	45.109086	0.08084	-1.74561	0.01265	-1.73296

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	0.000000	-0.069908	-0.06991	1.39173	0.00000	1.39173
30-Jan-18	0.000000	-0.047576	-0.04758	0.75333	0.00000	0.75333
31-Jan-18	0.000000	-0.060308	-0.06031	1.00467	0.00000	1.00467
1-Feb-18	0.000000	-0.056684	-0.05668	0.95377	0.00000	0.95377
2-Feb-18	0.000000	-0.049636	-0.04964	1.13798	0.00000	1.13798
3-Feb-18	0.000000	-0.046152	-0.04615	1.09937	0.00000	1.09937
4-Feb-18	0.000000	-0.048324	-0.04832	0.76942	0.00000	0.76942
Total	0.000000	-0.378588	-0.37859	7.11027	0.00000	7.11027

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
29-Jan-18	4.952500	4.864944	-0.08756	2.85745	0.25059	3.10804
30-Jan-18	7.717500	7.649056	-0.06844	1.93577	0.45896	2.39473
31-Jan-18	10.837500	10.818552	-0.01895	-0.65186	0.00000	-0.65186
1-Feb-18	11.150500	11.043150	-0.10735	2.00504	0.01086	2.01590
2-Feb-18	11.805500	11.773933	-0.03157	0.93127	0.01055	0.94182
3-Feb-18	11.445500	11.454991	0.00949	0.08337	0.00000	0.08337
4-Feb-18	10.502500	10.452678	-0.04982	1.31553	0.68004	1.99557
Total	68.411500	68.057303	-0.35420	8.47658	1.41101	9.88758

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

